

**22 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGDC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$429,037
Rig	OCEAN PATRIOT	Days from spud	39.50	Shoe MDBRT	2,945.0m	Cum Cost	\$21,849,668
Wtr Dpth(MSL)	155.5m	Days on well	47.85	FIT/LOT:	13.10ppg / 0.00ppg	Days Since Last LTI	857
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Pressure testing control lines and smart completion valves at HF - 1 packer.					
Planned Op		Continue run completion as per program					

**Summary of Period 0000 to 2400 Hrs**

Completed 6.00" gauge ring and junk basket run. Jetted wellhead after pulling wear bushing. Ran lead impression tool to wellhead using 5 1/2" production riser. Racked production riser in derrick as LIT was pulled to surface. Serviced travelling block TDS and dollies. Rigged up control line sheaves and started running completion

**Operations For Period 0000 Hrs to 2400 Hrs on 22 Sep 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	LOG	0000	0100	1.00	3,414.0m	Continued to POOH with wireline run # 2 GR - CCL - 6.00" gauge ring and junk basket.
C	P	LOG	0100	0130	0.50	3,414.0m	Laid down wireline tools. Small amounts of scale only found in junk basket.
C	P	TI	0130	0400	2.50	3,414.0m	Rigged down Schlumberger sheaves and compensator line Made up BOP jetting and wear bushing retrieval assy with bullnose, well patroller, SABS and WBRRT. Sheared out SABS tool with 2 3/8" OD ball with 800 psi at surface and confirmed visually that SABS tool sheared out correctly. Ran in hole to wellhead, SLM drill pipe above WBRRT to confirm distance to wellhead. Latched into wear bushing and confirmed with 10K overpull. Took index line mark at 173.14m above 18 3/4" wellhead datum
C	P	BOP	0400	0430	0.50	3,414.0m	Functioned BOP rams and annular with yellow pod against 5" DP. Pulled wear bushing with 30K overpull
C	P	CIC	0430	0530	1.00	3,414.0m	Washed BOP and wellhead with SABS tool with 750 gpm while rotating at 10 RPM and boosting riser. Displaced riser back to clean brine
C	P	TO	0530	0630	1.00	3,414.0m	Pulled out of hole with wear bushing and wellhead jetting assy and well patroller. Laid down WBRRT tool and wear bushing, SABS and well patroller. Nothing found in well patroller
C	P	RCM	0630	0800	1.50	3,414.0m	Held PJSM for running 5 1/2" riser. Rigged down 5" DP handling gear. Rigged up to run run 5 1/2" production riser
C	P	TI	0800	1100	3.00	3,414.0m	Picked up Lead impression tool, LIT, and ran in hole on 5 1/2" production riser, picking up riser from deck. Riser rabbited with 4.545" drift
C	P	WH	1100	1130	0.50	3,414.0m	Landed out LIT in wellhead. Took index line measurement. Pressured up to 3000 psi to actuate lead slugs in tool and held for 5 mins Bled down pressure and pulled LIT from wellhead
C	P	TO	1130	1300	1.50	3,414.0m	Laid down 3 x joints of 5 1/2" tubing Racked rest of 5 1/2" tubing in derrick as production riser Broke out LIT and measured impressions for hanger spaceout
C	P	RD	1300	1330	0.50	3,414.0m	Rigged down 5 1/2" tubing handling gear
C	P	RS	1330	1400	0.50	3,414.0m	Serviced travelling block TDS and dollies
C	P	RCM	1400	1700	3.00	3,414.0m	Rigged up all umbilical sheaves in derrick for flatpak control lines and umbilical and annular access lines to rig floor.
C	P	RCM	1700	1800	1.00	3,414.0m	Rigged up tubular handling gear for running completion tubing
C	P	RIC	1800	2400	6.00	3,414.0m	Held JSA. Picked up tailpipe assy and started running in hole with completion assys as per program

**Operations For Period 0000 Hrs to 0600 Hrs on 23 Sep 2005**



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RIC	0000	0200	2.00	3,414.0m	Continued to pick up 3 1/2" completion tailpipe assy. Picked up lubricator Picked up HF - 1 packer
C	P	RIC	0200	0600	4.00	3,414.0m	Attached control lines to HF - 1 packer Pressure tested control line terminations and ball valve and lubricator as per procedures in Supplementary Completions program

**Phase Data to 2400hrs, 22 Sep 2005**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	55.5	15 Sep 2005	18 Sep 2005	1,033.99	43.083	3,414.0m
COMPLETION(C)	114.5	18 Sep 2005	22 Sep 2005	1,148.49	47.854	3,414.0m

**WBM Data**

**Cost Today \$ 11317**

Mud Type:	KCl Brine	API FL:	Cl:	560600mg/l	Solids(%vol):	Viscosity	26sec/qt
Sample-From:	Active	Filter-Cake:	K+C*1000:	10%	H2O:	PV	
Time:	18:00	HTHP-FL:	Hard/Ca:	200mg/l	Oil(%):	YP	
Weight:	8.90ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:			PM:		pH:	Gels 10m	
			PF:	0.4	PHPA:	Fann 003	
						Fann 006	
						Fann 100	
						Fann 200	
Comment	Cumulative cost \$ 393,694.61, Sulphite Excess - 500 ppm						Fann 300
							Fann 600

**Bulk Stocks**

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0	0	101.6
Bentonite Bulk	MT		0	0	59.8
Diesel	m3	0	10.8		356.4
Fresh Water	m3	29	24.9	0	273.3
Drill Water	m3	0	14.5	0	354.5
Cement G	MT		0	0	76.1
Cement HT (Silica)	MT	0	0		54.0

**Pumps**

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000		97													
2	National 12-P-160	6.000		97													
3	National 12-P-160	6.000		97													



<b>Casing</b>					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	209.00	209.00	174.50		
13 3/8"	1000.00	1000.00	173.53	173.53	14.17
9 5/8"	2945.00	2928.87	173.82	173.82	13.10
7 "	3413.00	3343.59	2853.94	2847.43	

<b>Personnel On Board</b>		
Company	Pax	Comment
DOGC	44	All Diamond Personnel
UPSTREAM PETROLEUM	9	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	1	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	1	Mud Engineers
WEATHERFORD AUSTRALIA PTY LTD	4	Casing running Personnel
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	1	Wireline crew
CAMERON AUSTRALIA PTY LTD	3	Wellhead personnel
WELL DYNAMICS	3	Smart completion personnel
HALLIBURTON AUSTRALIA PTY LTD	1	Smart completions personnel
THE EXPRO GROUP	12	Well test personnel
	<b>Total</b>	92

<b>HSE Summary</b>					
Events	Date of last	Days Since	Descr.	Remarks	
Abandon Drill	18 Sep 2005	4 Days	Complete abandon rig drill	Diesel leak was noticed from day tank of the steam generator. Approx 20 ltr spill of diesel fuel which was contained on deck and cleaned up. No spillage went into the sea	
BOPE Test	18 Sep 2005	4 Days	Complete BOP test		
Environmental Issue	21 Sep 2005	1 Day	Environmental spill drill		
Environmental Issue	22 Sep 2005	0 Days	Diesel spill on deck		
Fire Drill	18 Sep 2005	4 Days	Rig fire drill		
JSA	22 Sep 2005	0 Days	Drill=6, Deck=8,		
Man Overboard Drill	10 Sep 2005	12 Days	Man overboard drill		
STOP Card	22 Sep 2005	0 Days	8 x corrective, 4 x positive		

<b>Shakers, Volumes and Losses Data</b>						
Available	2,367bbl	Losses	0bbl	Equip.	Descr.	Mesh Size
Active	250bbl			Shaker1	VSM100	4 X 230
Hole	923bbl			Shaker2	VSM100	4 X 230
Reserve	1,194bbl			Shaker3	VSM100	4 X 230
				Shaker4	VSM100	3 x 200, 1 X 165

<b>Marine</b>									
Weather on 22 Sep 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	8kn	315.0deg	1,019.0mbar	14C°	0.0m	0.0deg	-1s	1	258.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	260.0
253.0deg	480.00klb	5,347.00klb	0.5m	315.0deg	6s			3	234.0
Comments								4	262.0
								5	271.0
								6	271.0
								7	298.0
								8	302.0
Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status			Bulks			



# Anzon Australia

LIMITED

Pacific Wrangler	10:30hrs 20th Sept	14:10hrs 22nd Sept	En route to Melbourne ETA 1100 hrs 23rd Sept at pilot station	Item	Unit	Used	Quantity
				Diesel	M3		386
Fresh Water	M3		291				
Drill Water	M3		290				
Cement G	MT		0				
Cement HT (Silica)	MT		0				
Barite Bulk	MT		40				
Bentonite Bulk	MT		0				
Brine	BBS		0				

Figures on bulk report are SOF figures when boat left for Melbourne

Pacific Sentinel	11:45hrs 22nd Sept		Standby vessel at rig	Item	Unit	Used	Quantity
				Diesel	M3		328.2
Fresh Water	M3		248				
Drill Water	M3		0				
Cement G	MT		0				
Cement HT (Silica)	MT		0				
Barite Bulk	MT		0				
Bentonite Bulk	MT		0				
Brine	BBS		0				

## Helicopter Movement

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BZU	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1025 / 1051	6 / 7	Refueled with 449 ltrs Jet A1